

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi –02
Phone No:23221175

Fax No.23221012, 23221059

Dated 06.05.2015

No. F.DTL/207/20015-16/DGM(SO)/EAC/01

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of April-15

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of April, 2015 .
The energy accounts contain the following

- | | |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM). |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station. |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges. |

As per CERC Regulation for the period 01.04.2014 to 31.03.2019 & DERC vide order dated 13.07.12 issued for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04


DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, reading "Venkatesh Gopal V" with a checkmark at the end, underlined.

Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(Comml.),DTL
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of April'15

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH	Apr'15	64.36	64.36
GT*	Apr'15	75.39	75.39
PPCL	Apr'15	98.14	98.14
Bawana	Apr'15	51.23	51.23
BTPS	Apr'15	68.86	68.86
Rithala**	Apr'15	82.96	82.96

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

$$\text{PAFM or PAFN} = \frac{10000 \times \sum_{i=1}^N \text{Dci} \{N \times \text{IC} \times (100 - \text{Aux})\}}{N} \%$$

AUX = Normative Auxiliary Energy Consumption in %
 Dci = Average Declared Capacity (in Ex-bus MW),
 IC = Installed Capacity (in MW) of the Generating station
 N = Number of days during the period i.e. month or the year as the case may be.
 PAFM = Plant Availability factor Achieved during the month in %
 PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) (\text{PAFY} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC})) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively
 IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
 Associated WHRUnit#1 126.8MW
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

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MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of April'15

Annexure-2

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	MP
BTPS	Apr'15	33.420	18.990	22.770	17.730	7.090		0
RPH	Apr'15	44.050	25.050	30.060	0.000	0.000	0.84	
GT	Apr'15	44.450	25.260	30.290				
PPCL	Apr'15	30.980	17.610	21.110	30.300			
Rithala	Apr'15	0.000	0.000	100.000	0.000			

* Include the weighted Avg. Entitlement on account of Intra State URS power booked from the Stn.

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State Load Despatch Centre
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Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'15	31.130	18.000	21.750	7.300	1.820	10	10

Cum. Weighted Avg. Entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Apr'15	31.1300	18.0000	21.7500	7.3000	1.8200	10	10
PPCL	Upto Apr'15	30.9800	17.6100	21.1100	30.3000			

Cum. Weighted Avg. Entitlement of beneficiaries from BTPS

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	MP
BTPS	Upto Apr'15	33.4200	18.9900	22.7700	17.7300	7.0900	0.0000




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DELHI TRANSCO LIMITED
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C) Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.6035	2.6669	3.2296	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS*	68.570	43.823	8.539	1.327	14.881
DADRI-II TPS	75.000	32.940	19.050	23.010	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR*	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI*	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASSAN*	11.250	2.223	5.5755	3.4515	

* Allocation from these Stns are revised between BRPL & BYPL as per DERC Tariff Order for Discom for FY 14-15 w.e.f 01.08.2014.

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DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of April'15

D) Cum. Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.6035	2.6669	3.2296	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP*	10.960	4.814	2.783	3.363	
DADRI TPS*	68.570	43.823	8.539	1.327	14.881
DADRI-II TPS*	75.000	32.940	19.050	23.010	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAHAR-I*	5.710	2.508	1.450	1.752	
UNCHAHAHAR-II*	11.190	4.9146	2.8423	3.4331	
UNCHAHAHAR-III*	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASSAN	11.250	2.223	5.5755	3.4515	

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DELHI TRANSCO LIMITED
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E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	50.086795
	BYPL	28.651561
	NDPL	34.856844
	NDMC	26.833483
	MES	10.486317
	MP	0.000000
	Total	150.915000
RPH*	BRPL	5.924252
	BYPL	3.488015
	NDPL	4.055233
	NDMC	0.000000
	MES	0.000000
	IP	0.720000
	Total	14.187500
GT(APM, PMT, RLNG)	BRPL	28.160147
	BYPL	15.694278
	NDPL	18.790825
	NDMC	0.000000
	MES	0.000000
Total	62.645250	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	

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MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of April'15

F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	47.223074
	BYPL	25.033074
	NDPL	27.704476
	NDMC	42.339627
	MES	0.000000
	Total	142.300250
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	80.447722
	BYPL	46.518944
	NDPL	42.212503
	NDMC	13.907967
	MES	5.117181
	PUNJAB	5.627310
	HARYANA	9.388123
	Total	203.219750
Bawana (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
Rithala(N- Gas)	NDPL	0.000000
Rithala(Spot)	NDPL	0.000000




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	4.1088475	3.0406635	0.6940340	0.3741500	
ANTA RF	0.0000000				
AURIYA GF	8.1713625	3.6469175	2.3568233	2.1676217	
AURIYA LF	0.0000000				
AURIYA RF	0.0000000				
BAIRASIUL*	3.3486300	0.0000000	0.0000000	3.3486300	
CHAMERAHEP*	8.4000375	0.0000000	0.0000000	8.4000375	
CHAMERA-II HEP*	7.2704225	0.0000000	0.0000000	7.2704225	
CHAMERA-III HEP*	4.6631550	0.0000000	0.0000000	4.6631550	
DADRI GF	16.1656627	7.5597266	4.3715520	4.2343841	
DADRI LF	0.0004570	0.0002007	0.0001161	0.0001402	
DADRI RF	0.0173636	0.0076261	0.0044103	0.0053272	
DADRI TPS	272.9270450	178.5596362	32.8995245	1.3212932	60.1465911
DADRI-II TPS	372.0930700	190.3754397	97.4283293	84.2893010	0.0000000
DHAULIGANGA *	2.5654525	0.0000000	0.0000000	2.5654525	
DULAHSTI HEP	28.9340075	12.7078161	7.3492379	8.8769535	
JHAJJAR	0.0000000				
KOTESHWAR	9.0500425	3.9747787	2.2987108	2.7765530	
NAPP	27.8328735	12.2241980	7.0695499	8.5391256	
NAPTHA JHAKRI*	30.2088300	17.7839382	0.0000000	12.4248918	
RAPP C	33.6688530	14.7873602	8.5518887	10.3296041	
RIHAND STPS	53.6349512	25.4597048	13.7053118	14.4699346	
RIHAND-II STPS	46.3037450	22.0815788	12.2269673	11.9951989	
RIHAND-III STPS	82.2614250	40.1039111	22.2593013	19.8982126	
SEWA-II HEP*	3.4863025	0.0000000	0.0000000	3.4863025	
SINGRAULI	90.7267100	18.2068155	45.5762056	26.9436889	
SALAL HEP*	14.7267275	0.0000000	0.0000000	14.7267275	
TEHRI HEP	21.1082700	9.2707522	5.3615006	6.4760172	
TANAKPUR*	1.0163800	0.0000000	0.0000000	1.0163800	
UNCHAHAAR-I	12.2218400	6.6561176	3.3453440	2.2203784	
UNCHAHAAR-II	25.1445025	13.3122085	6.8910770	4.9412170	
UNCHAHAAR-III	1.4494750	0.8730711	0.4077861	0.1686178	
URI HEP*	11.4507750	0.0000000	0.0000000	11.4507750	
URI -II HEP	0.0000000				
PARBATI-III	5.6005250	2.4597505	1.4225334	1.7182411	
FARAKA	11.7246380	5.8290565	2.9690270	2.9265545	
KAHALGAON-I	21.5611980	10.6146689	5.3727205	5.5738086	
KAHALGAON-II	92.8870900	46.0991240	23.1868158	23.6011502	
SASAN	228.3778680	45.0695957	114.0135861	69.2946862	
DVC(LT-3)*	28.9196400	0.0000000	0.0000000	28.9196400	
DVC(MEJIA)(LT-4)*	19.9248000	0.0000000	0.0000000	19.9248000	
DVC(MEJIA7)(LT-8)	0.0000000		0.0000000		
Haryana CLP Jhajjar(LT-5)	32.3512520			32.3512520	
DVC(LT-9)	0.0000000			0.0000000	
DVC(MPL-DVC)(LT-6)	164.9735520			164.9735520	

* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
DADRI TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-III STPS	5.1040096	2.4882956	1.3811053	1.2346087	
SINGRAULI	4.1663156	0.8360861	2.0929322	1.2372973	
UNCHAHAAR-I	0.4105488	0.2235884	0.1123748	0.0745856	
UNCHAHAAR-II	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-III	0.0000000	0.0000000	0.0000000	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGi / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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Provisional Energy Accounts for the month of April'15

K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	3	21.04.2015	10.45	21.04.2015	14.57
	4	21.04.2015	11.32	21.04.2015	14.57
PPCL	1	20.04.2015	5.54	20.04.2015	6.55
	2	19.04.2015	7.47	19.04.2015	10.35
		24.04.2015	16.31	24.04.2015	17.08
Bawana	2	13.04.2015	17.48	13.04.2015	19.16
		20.04.2015	13.32	20.04.2015	15.31
Rithala			-Nil-		



MANAGER(SO/EA)



DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of April'15

L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-52.966656

As far as Rithala is concerned, the tariff partition filed by TPDDL-G for determination of final Tariff order before the commission
The salient features are:

- | | | | |
|----|--|---|--|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
2225 Kcal/Kwh on CC |




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of April'15

M) Details of Energy booked from TOWMCL to BRPL as per SEM

Month	Total Injection From TOWMCL to BRPL* in Mus(as per SEM)
April'15	11.125740

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

** TOWMCL under ISOA sale 1.07 MW(at STU Periphery) to Duggar (TDDPL embeded ISOA customer) for the period 01.04.15 to 30.04.15 on RTC basis Comprising of total Energy Schedule to Duggar 0.770400 Mus at STU periphery.

** TOWMCL under ISOA sale 5.1 MW(at STU Periphery) to NDMC for the period 01.04.15 to 30.04.15 on RTC basis comprising of total Energy Schedule to NDMC 3.794400 Mus at Delhi STU periphery.

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of April'15

N) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	76.4689225	0.0000000
	BYPL	0.6339025	-8.5807425
	NDPL	9.1299750	-6.1206450
	NDMC	0.0000000	-11.2852375
	MES	0.0000000	0.0000000
	Total		86.2328000
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0601000	0.0000000
	NDPL	0.0000000	0.0000000
	NDMC	0.0000000	-16.7931200
	MES	0.0000000	0.0000000
	Total		0.0000000

All figures are at Delhi Periphery

MANAGER(SO/EA)